Timeline of events related to Pinnacle Ranch leasing Wright 5-35 oil well to Native American Energy Group.

June 6th 2006

The first lease was signed for three years in the amount of \$480.00 for 160 acres at \$30.00 per acre. This agreement also included a bill-of-sale whereby Pinnacle Ranch sold NAEG the tanks, pumping unit with motor and downhole equipment including tubing, rods, pump and casing in the amount of \$8,000.00.

June 9th 2008

Because the above lease had not been recorded in McCone County and NAEG employees had lost the original lease, they asked if Pinnacle Ranch would sign a new lease. Pinnacle signed a new lease but overlooked the fact it was the same lease however it was dated June 9th, 2008 which gave NAEG another two years for nothing. During the September through December 2008 time period NAEG moved a workover rig onto the well and started doing some swab testing and chemical treatments. Also their crews started tearing down some old fence and tearing apart the existing treater on location. Debris and oil spills from swab testing were not cleaned up.

November 3rd 2008

NAEG submitted request for change of operator status to Board of Oil and Gas.

December 2nd 2008

Ron Prevost, area field inspector for the Montana Board Oil and Gas Conservation, issued an inspection report stating that NAEG was not in compliance and to clean up the mess they made.

June 24th 2009

The MBOGC issued public notice to NAEG to appear for a show cause hearing at their July 8th and 9th meeting regarding NAEG's request for change of operator status on the Wright well and also their failure to clean up same well.

October 12th 2010

Pictures of the Wright well show same mess as Ron Prevost saw in December of 2008.

October 20th –November 10th 2010 (approximately)

Shennum Construction of Circle MT moved equipment onto the location and started extensive cleanup. Old piping, treater and other junk was piled on north side of location and berms were built around tank battery and treater site. Also scoria was hauled in and leveled on location. (note) Shennum Construction has not been paid for this work.

December 7th 2010

NAEG received change of operator status.

Wright 5-35 vs. Nature American Energy Group Jay Wright 4-24-13 January –August 2011

Nothing was done and no oil was produced from the Wright well during this time. Numerous calls to NAEG resulted in the continuing same response. They were planning on well updates as soon as funding became available which was always just around the corner.

September 2011

NAEG begins digging in new flow lines from wellhead to treater site and from treater site to tanks.

October 2nd through October 31st

Workover crew and Semjet do extensive downhole work. A refurbished treater is installed and piping is connected.

November 13th 2011

Well is started.

November 14th-December 29th 2011

Well is pumping but is too fast at 8.5 to 9.0 strokes per minute. As a result the rods part downhole and NAEG brings their workover rig in to pull rods and repair. Unit is slowed down to approximately 6.75 strokes per minute. On December 5th, Mitchell Oil Field Service is on location and resets and strokes pump unit. Well is turned on pumps a few days until 30hp. motor burns up. On December 29th, Mitchell is again is on location to reset weights. Landsrud Electric is on location to wire in new 30hp. motor. Well is restarted.

January 31st 2012

Well is pumping but new motor is overheating and tripping breakers. Well is shut down and NAEG plans on removing 30hp and replacing with 50hp.

February 1st-September 1st 2012

March 15th Flowline between wellhead and treater blows out. NAEG does nothing. Well is shut down. Calls to NAEG yield nothing but promises to restart the well first in April, then June, then August. On June 14th, NAEG appears before the MBOGC for another show cause hearing for not cleaning up weeds etc. on the Wright well. NAEG receives three notices from field inspector to clean up weeds on location.

September 20th 2012

NAEG pays Jay and Jared Wright up front to clean up weeds, mow grass and generally clean up location. Work is done and passes inspection. Flowline between wellhead and treater is repaired.

September 28th 2012

Wellhead is opened and starts flowing.

Wright 5-35 us Nature American Energy

October 8th 2012

Pump unit is started with new 50hp. motor. Between September 28th and October 8th the well averaged 9.1 barrels oil per day and 18.8 barrels water. Between October 8th and October 29th the well produced 259 barrels oil averaging 12.3 barrels per day and 3,298 barrels water averaging 157 barrels per day. Also during this time Jay and Jared Wright installed a 55 gallon barrel with expanded metal cover at the end of each load line as well as one set each of safety steps over the tank and treater berms.

October 29th-31st 2012

Jeannie Rosseland Trucking was the contractor hauling production saltwater away. Because NAEG failed to pay as per her contract with them the well was shut in on October 29th and has not produced any oil since that time. Oil in the tank was circulated on the 30th and one load was hauled on the 31st.

November 21st 2012

Pinnacle Ranch received a royalty check from Shell Trading for two loads of oil from the Wright well. Raj Nanvaan of NAEG is contacted by Jay Wright about the obvious discrepancy and is advised to cash the check as an early Christmas present as Shell Trading has contingencies for this type of thing. Pinnacle Ranch returns the check and is issued a check for the amount of one load.

December 16th 2012 (approximately)

Raj Nanvaan and Joe D'Ariggo of NAEG met with Jay Wright at the Wright well site. At this time NAEG presented a timeline and list of expenses incurred by them since they took over the well in 2006. They insisted they would be back to start the well either the first, second or third week of January. Wright informed NAEG that November 1st 2012 is day one and counting of the 90 day production clause in the oil lease between NAEG and Pinnacle Ranch.

February 4th 2013

A certified letter is sent to NAEG informing them that because they have not made any attempts at producing the Wright well or any attempts to rework the well, the lease between NAEG and Pinnacle Ranch was in default and therefor terminated.

March 15th 2013

Jay Wright sent a change of operator form to NAEG and requested that they transfer operator status to Pinnacle Ranch.

As of March 12th 2013 Jay Wright has not been paid for work done in September and October of 2012.

April 3rd 2013

Pinnacle Ranch and Jay Wright have not heard anything from NAEG or its legal counsel since notice of default and termination was sent on February 4th.

Wright 5-35 US Native American Energy

List
n Well Lis
With
Bonds
Reclamation
Plugging and

4/23/2013

NATIVE AME	NATIVE AMERICAN ENERGY GROUP, INC.	472	Bond:	E		Federal	srai		Active	Wells:	-	Allowed:		
Other Bond	þ	FEDERAL BOND								Approved	ı	7/28/2006	900	
API# 085-05190	Operator Native American Energy Group, Inc.	Well , inc. Charles Track 1		30 N	47 E	ation	N8 1978N	M8/61	Field SE NW 1978N 1978W Tule Creek, South		TD 7670	PBTD 7572	Status SI OIL	II.
Comment:											*		260	
NATIVE AME	NATIVE AMERICAN ENERGY GROUP, INC.	472	Bond:	MI	\$50,00	0.00 Mu	\$50,000.00 Multiple Well Bond	рио	Active	Wells:	9	Allowed:		9
Surety Bond	ond Active	U.S. Specialty Insurance Co.			↔	\$50,000.00				Approved		9/26/2005	900	
API#	Operator	Well			Lo	Location			Field		TD	PBTD	Status	920
055-21124	Native American Energy Group, Inc.	p. Inc. Beery 2		23 N	49 E 24	S2 NE NE	NE 663N	9099	Richey		7296	7263	SI	OIL
055-05097	Native American Energy Group, Inc.			23 N	49 E 24	C SE NW	,,	WE961 N2861	Richey		7150	7150	SI	OIL
055-05204	Native American Energy Group, Inc.			24 N	46E 35		SW NW 2033N	ML09 N	Prairie Elk		6283	6260	PR (OIL
085-21020	Native American Energy Group, Inc.			29 N	50E 7	. SE	SE SE 660S	S 660E	Poplar, Northwest		7880		SI	OIL
085-21256	Native American Energy Group, Inc.	p, Inc. Cox 7-1		29 N	1 50E 7	7 NE	NE NE 531N	V 735E	Poplar, Northwest		6500	6447	SI	TIC
105-21278	Native American Energy Group, Inc.	p, Inc. Sandvick 1-11		31 N	14E 11	SW	NO 861 MN MS	M099 N	Lustre, North		6150		SI	OIL

Per email 6/27/2011, surety company has requested this bond be limited to 6 wells that are currently covered by this bond. Native American has not paid surety company for two years. Comment:

NATIVE AMERICAN ENERGY GROUP WELL PRODUCTION

Cox 7-1, NE NE Section 7 T29N R50E

API#	RptDate	Lease	Fm	Days	OpNo	Oil	Gas	Water	Dt_Mod
25-085-21256-00-00	30-Sep-12	467	СН	0	472	0	0	0	
25-085-21256-00-00	31-Aug-12	467	CH	0	472	0	0	0	11/5/2012
25-085-21256-00-00	31-Jul-12	467	СН	0	472	0	0	0	11/5/2012
25-085-21256-00-00	30-Jun-12	467	СН	0	472	0	0	0	
25-085-21256-00-00	31-May-12	467	СН	0	472	0	0	0	11/5/2012
25-085-21256-00-00	30-Apr-12	467	СН	0.	472	0	0	0	
25-085-21256-00-00	31-Mar-12	467	СН	0	472	0	0	0	5/3/2012
25-085-21256-00-00	29-Feb-12	467	CH	0	472	0	0	0	5/3/2012
25-085-21256-00-00	31-Jan-12	467	CH	0	472	0	0	0	5/3/2012
25-085-21256-00-00	31-Dec-11	467	CH :	0	472	0	0		5/3/2012
25-085-21256-00-00	30-Nov-11	467	CH ;	0	472	0	0	0	5/3/2012
25-085-21256-00-00	31-Oct-11	467	CH	0	472	0	0	0	5/3/2012
25-085-21256-00-00	30-Sep-11	467	CH	0	472	0	0	0	10/20/2011
25-085-21256-00-00	31-Aug-11	467	CH	0	472	0	0	0	10/20/2011
25-085-21256-00-00	31-Jul-11	467	CH	0	472	0	0	0:	10/20/2011
:5-085-21256-00-00	30-Jun-11	467	CH	0	472	0.	0	0	10/20/2011
5-085-21256-00-00	31-May-11	467	СН	0.	472	0	0.	0	10/20/2011
5-085-21256-00-00	30-Apr-11	467	CH	0	472	0	0.	0	10/20/2011
5-085-21256-00-00	31-Mar-11	467	CH	0.	472	0	0	0:	10/20/2011
5-085-21256-00-00	28-Feb-11	467	СН	0	472.	0	0	0	3/31/2011
5-085-21256-00-00	31-Jan-11	467	CH	0	472	0	0	0	3/31/2011
5-085-21256-00-00	31-Dec-10	467	CH	0	472	0	0	O:	3/9/2011
5-085-21256-00-00	30-Nov-10	467	CH	0	472	0	0	0	and the same of th
5-085-21256-00-00	31-Oct-10	467	СН	0	472	0	0.	0	3/9/2011
5-085-21256-00-00	30-Sep-10	467	CH	0:	472	0	0:	0	12/1/2010
5-085-21256-00-00	31-Aug-10	467	CH	0	472	0	0	0	was acted on the Control and Control
i-085-21256-00-00	31-Jul-10	467	CH !	0	472	0.	0	0 :	12/1/2010
-085-21256-00-00	30-Jun-10	467	СН	0	472	0.	0	0	12/1/2010
-085-21256-00-00	31-May-10	467	CH	0	472	0	0	0	12/1/2010
-085-21256-00-00	30-Apr-10	467	СН	0	472	0	0	0	12/1/2010
-085-21256-00-00	31-Mar-10	467	CH .	0	472	0	0	0	12/1/2010
-085-21256-00-00	28-Feb-10	467	CH	0:	472	0	0;	-	12/1/2010
-085-21256-00-00	31-Jan-10	467.	CH	0	472	0	0	0:	12/1/2010
085-21256-00-00	31-Dec-09	467	CH	0	472	0.	0	0	12/1/2010
085-21256-00-00	30-Nov-09	467	CH	0	472	0	0	0	12/1/2010
085-21256-00-00	31-Oct-09	467	CH	0	472	0	0	a communication and a second second second	12/1/2010
085-21256-00-00	30-Sep-09	467	CH	0	472	0:	0	0.	12/1/2010
The state of the s	31-Aug-09	467	CH	0	472	0.	0	0	10/28/2009
085-21256-00-00	31-Jul-09	467	СН	0	472	0	0	0	10/28/2009
085-21256-00-00	30-Jun-09	467	СН	0:	472	0	0	0	10/28/2009
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S. Wright 5-35, SW NW Section 35 T24N R46E

API#	RptDate	Lease	Fm	Days	OpNo	Oil	Gas	Water	Dt_Mod
25-055-05204-00-00	Company of the control of the contro	2575	CHC	0	472	31	0	480	11/5/2012
25-055-05204-00-00	transfer adoption to the second to the second to	2575	CHC	0	472	0-	0	0	11/5/2012
25-055-05204-00-00	31-Jul-12	2575	CHC	0	472	0	0	0	11/5/2012
25-055-05204-00-00	30-Jun-12	2575	CHC	0	472	0	0	0	11/5/2012
25-055-05204-00-00	31-May-12	2575	CHC	0.	472	0	0	0	11/5/2012
25-055-05204-00-00	30-Apr-12	2575	CHC	0	472	. 0	0	0	5/3/2012
25-055-05204-00-00	31-Mar-12	2575	CHC	0	472	0	0	0	5/3/2012
25-055-05204-00-00	29-Feb-12	2575	CHC	0,	472	0	0	0	5/3/2012
25-055-05204-00-00	31-Jan-12	2575	CHC	0]	472	175	, 0	0	5/3/2012
25-055-05204-00-00	31-Dec-11	2575	CHC ;	0,	472	115	0	0	5/3/2012
25-055-05204-00-00	30-Nov-11	2575	CHC	0	472	0	0	0	5/3/2012
25-055-05204-00-00	31-Oct-11	2575	CHC	0	472	320	0	0	5/15/2012
25-055-05204-00-00	30-Sep-11	2575	CHC	0	472	0.	0	0	10/20/2011
25-055-05204-00-00	31-Aug-11	2575	CHC	0	472	0	0	0	10/28/2011
25-055-05204-00-00	31-Jul-11	2575	CHC	0	472	169	0	0	10/25/2011
25-055-05204-00-00	30-Jun-11	2575	CHC	0	472	0	0	0	10/25/2011
25-055-05204-00-00	31-May-11	2575	CHC	0:	472	0	0	0	10/20/2011
25-055-05204-00-00	30-Apr-11	2575	CHC	0	472	0	0,	0.	10/20/2011
25-055-05204-00-00	31-Mar-11	2575	CHC	0	472	0	0	0	10/20/2011
25-055-05204-00-00	28-Feb-11	2575	CHC	0	472	0	0	0	3/31/2011
25-055-05204-00-00	31-Jan-11	2575	CHC	0	472	0	0	0	3/31/2011
:5-055-05204-00-00	31-Dec-10	2575	CHC	0	472	0	0	0	3/9/2011
5-055-05204-00-00	30-Nov-10	2575	CHC	0.	472	0:	0	0	3/9/2011
5-055-05204-00-00	31-Oct-10	2575	CHC	0:	472	0	0	0	12/1/2010
5-055-05204-00-00	30-Sep-10	2575	CHC	0:	472	0	0	0.	12/1/2010
5-055-05204-00-00	31-Aug-10	2575	CHC	0	472	0	0	0	12/1/2010
5-055-05204-00-00	31-Jul-10	2575	CHC	0;	472	0	0	0:	12/1/2010
5-055-05204-00-00	30-Jun-10	2575	CHC	0	472	0:	0	0	12/1/2010
5-055-05204-00-00	31-May-10	2575	CHC	0:	472	0;	0	0:	12/1/2010
5-055-05204-00-00	30-Apr-10	2575	CHC	O.	472	0	0,	0	12/1/2010
-055-05204-00-00	31-Mar-10	2575	CHC	0.	472	On the control of the	0	0	12/1/2010
-055-05204-00-00	28-Feb-10	2575	CHC	0.	472	0.	0	0	12/1/2010
-055-05204-00-00	31-Jan-10	2575	CHC	0	472	0.	0;	0	12/1/2010
-055-05204-00-00	31-Dec-09	2575	CHC	0	472	Contractive desired and account of the second of the secon	0	0 /	12/1/2010
-055-05204-00-00	30-Nov-09	2575	CHC	0;	472	0	0	0;	12/1/2010
-055-05204-00-00	31-Oct-09	2575	CHC	0	472	0	0	0.	12/1/2010
-055-05204-00-00	30-Sep-09	2575	CHC	0	472	0	0.	0	10/28/2009
055-05204-00-00	31-Aug-09	2575	CHC	0	472	0 -	0.	0	10/28/2009
055-05204-00-00	31-Jul-09	2575	CHC	0	472	0	0	0:	10/28/2009
055-05204-00-00	30-Jun-09	2575	СНС	0	472	0	0:	0:	10/28/2009
055-05204-00-00	31-May-09	2575	СНС	0	472	0	0	0	10/28/2009
055-05204-00-00	30-Apr-09	2575	CHC	0	472	O	0	0	5/27/2009

Beery 22-24, C SE NW Section 24T23N R49E

API#	RptDate	Lease	Fm	Days	OpNo	Oil	Gas	Water	Dt_Mod
25-055-05097-00-0		4094	The second control of the second second second	0.	472	0,	0	C	
25-055-05097-00-0	- 109 12	4094	CH	0	472	0	0	O and the second of the second	11/5/2012
25-055-05097-00-0	The second secon	4094	CH	0	472	0	0	0	Santalia de la compania del compania de la compania del compania de la compania del la compania de la compania dela compania del la compania de la compania del la compania de la compania de la compania
25-055-05097-00-0		4094	CH	0	472	0	0	0	Company of the contract of the
25-055-05097-00-00	The contract of the contract o	4094	CH	0	472	0	0	0	Service of a constant of the control
25-055-05097-00-00		4094	CH	0	472	0.	0	0	Control of the contro
25-055-05097-00-00		4094	CH	0.	472	. 0	0	0	5/3/2012
25-055-05097-00-00	29-Feb-12	4094	СН	0:	472	0	0	0	The second second second second second second second
25-055-05097-00-00	o i bail in	4094	CH	0	472	0	0	0.	The second secon
25-055-05097-00-00	31-Dec-11	4094	СН	0	472	0	0	0	5/3/2012 5/3/2012
25-055-05097-00-00	30-Nov-11	4094	CH	0	472	. 0	0	0	the bearing the state of the day of the second section of the second section of
25-055-05097-00-00	31-Oct-11	4094	СН	0	472	0;	0	0	5/3/2012
25-055-05097-00-00	30-Sep-11	4094	СН	0	472	0.	0	0	5/3/2012
25-055-05097-00-00	31-Aug-11	4094	· CH	0	472	0:	0	man the state of the transfer and the	10/20/2011
25-055-05097-00-00	31-Jul-11	4094	CH	0.	472	0	A soften management of the state of the stat	0	10/20/2011
25-055-05097-00-00	30-Jun-11	4094	СН	0	472	0	0	0.	10/20/2011
25-055-05097-00-00	31-May-11	4094	CH	0	472	was would be about money fair encourse	0	0;	10/20/2011
25-055-05097-00-00	30-Apr-11	4094	CH	0	472	0	0:	0	10/20/2011
25-055-05097-00-00	31-Mar-11	4094	CH	0.	manterior and according an end on	0	0,	0	10/20/2011
5-055-05097-00-00	28-Feb-11	4094	CH		472	0	0	0.	10/20/2011
5-055-05097-00-00	31-Jan-11	4094	CH	0	472	0.	0,	0	3/31/2011
5-055-05097-00-00	31-Dec-10	4094	CH	0	472	0,	0.	0	3/31/2011
5-055-05097-00-00	30-Nov-10	4094	er valence of a secondary service (see as	0	472	0	0	0	3/9/2011
5-055-05097-00-00	31-Oct-10	4094	CH	0	472	0	0	0	3/9/2011
5-055-05097-00-00	30-Sep-10	der en et en en en en en en en	CH	0	472	0	0	0	12/3/2010
5-055-05097-00-00	31-Aug-10	4094	CH	0	472	0	0	0	12/1/2010
5-055-05097-00-00	31-Jul-10	4094	СН		472	0	0	0	12/1/2010
i-055-05097-00-00	30-Jun-10	4094	СН	0	472	0	0	0	12/1/2010
-055-05097-00-00	the second secon	4094	CH	0	472	0	0	0	12/1/2010
	31-May-10	4094	CH	0	472	0	0	0	12/1/2010
-055-05097-00-00	30-Apr-10	4094	CH	0	472	0	0	0	12/1/2010
-055-05097-00-00	31-Mar-10	4094	CH	0	472	0	0.	0:	12/1/2010
-055-05097-00-00	28-Feb-10	4094	CH	0:	472	0	0:	0,	12/1/2010
055-05097-00-00	31-Jan-10	4094	СН	0	472	0	0	0	12/1/2010
055-05097-00-00	31-Dec-09	4094	CH	0	472	0	0	0	Contraction and the Contraction of the Contraction
055-05097-00-00	30-Nov-09	4094	СН	0	472	0	0.	0	12/1/2010 12/1/2010
055-05097-00-00	31-Oct-09	4094	CH	0	472	0	0	0.	MANUAL CONTRACTOR OF THE PARTY
D55-05097-00-00	30-Sep-09	4094	СН	0	472	0	0	Market and the same of the same	12/1/2010
055-05097-00-00	31-Aug-09	4094	CH	0	472	0	0	And the section of the section of the section of	10/28/2009
)55-05097-00-00	31-Jul-09	4094	СН	0	472	0.	0	make and a comment of country of	10/28/2009
)55-05097-00-00	30-Jun-09	4094	СН	0.	472	0	0		0/28/2009
)55-05097-00-00	31-May-09	4094	СН	0.	472	0	0;	ha a thomas all and a second and a factor of the second one	0/28/2009
55-05097-00-00	30-Apr-09	4094	СН	0	472	0	0	was the second of the second o	0/28/2009 5/27/2009

Beery No. 2, S/2 NE NE Section 24 T23N R49E

API#	RptDate	Lease	Fm	Days	OpNo	Oil	Gas	Water	Dt_Mod
25-055-21124-00-00	30-Sep-12	4094	СН	0	472	0	0	C	
25-055-21124-00-00	31-Aug-12	4094	СН	0	472	0	0	0	a commence of the second second second second second
25-055-21124-00-00	31-Jul-12	4094	СН	0	472	0	0	0	de seu a como o como o
25-055-21124-00-00	30-Jun-12	4094	СН	0	472	0	0	0	11/5/2012
25-055-21124-00-00	31-May-12	4094	СН	0	472	0:	0	0	Annahara aya karana karana ayan aya aya aya aya aya aya aya a
25-055-21124-00-00	30-Apr-12	4094	СН	0.	472	0	0	0	and the state of t
25-055-21124-00-00	31-Mar-12	4094	CH	0	472	0	0	0	
25-055-21124-00-00	29-Feb-12	4094	СН	0	472	0	0	0	processing a country to the day were introduced
25-055-21124-00-00	31-Jan-12	4094	CH	0	472	0	0	0	5/3/2012
25-055-21124-00-00	31-Dec-11	4094	СН	0	472	121	0	0	the second control and a second could be seen a second control of
25-055-21124-00-00	30-Nov-11	4094	CH	0;	472	101	0	0	5/3/2012
25-055-21124-00-00	31-Oct-11	4094	CH	Assertables channel a reconstruction of some elementation of color of several	472	263	0	0	5/3/2012
25-055-21124-00-00	30-Sep-11	4094	СН	0	472	0	0 (0	10/20/2011
25-055-21124-00-00	31-Aug-11	4094	CH ;	0	472	0	O	0	10/20/2011
25-055-21124-00-00	31-Jul-11	4094	СН	0	472	0	0	0	10/20/2011
25-055-21124-00-00	30-Jun-11	4094	CH	0-	472	0	0	0	10/20/2011
25-055-21124-00-00	31-May-11	4094	CH	0	472	0	0	0	10/20/2011
25-055-21124-00-00	30-Apr-11	4094	СН	0	472	0	0	0	10/20/2011
25-055-21124-00-00	31-Mar-11	4094	CH :	0	472	0	0	0	10/20/2011
25-055-21124-00-00	28-Feb-11	4094	СН	0	472	0	0	0	3/31/2011
5-055-21124-00-00	31-Jan-11	4094	СН	0	472	0	0	0	3/31/2011
5-055-21124-00-00	31-Dec-10	4094	CH	0.	472	0	O.	0:	3/9/2011
5-055-21124-00-00	30-Nov-10.	4094	CH	0	472	0	0	0	3/9/2011
5-055-21124-00-00	31-Oct-10	4094	CH	0	472	54	0.	0	12/3/2010
5-055-21124-00-00	30-Sep-10	4094	CH	0	472	0	0	0	12/1/2010
5-055-21124-00-00	31-Aug-10	4094	СН	0	472	0	0	0	
5-055-21124-00-00	31-Jul-10	4094	СН	0	472	0	0	0	12/1/2010 12/1/2010
5-055-21124-00-00	30-Jun-10	4094	CH	0	472	0	0	0	12/1/2010
5-055-21124-00-00	31-May-10	4094	CH	0,	472:	0	0	0:	many is a contract of the
5-055-21124-00-00	30-Apr-10	4094	CH	Produce and the second and the second desired in the second	472	0	0	0	12/1/2010
5-055-21124-00-00	31-Mar-10	4094	СН	0	472	0	0.	0,	12/1/2010
5-055-21124-00-00	28-Feb-10	4094	CH	O	472	o :	0	0.	12/1/2010
-055-21124-00-00	31-Jan-10	4094	СН	0	472	O	0	or and the second secon	12/1/2010
-055-21124-00-00	31-Dec-09	4094	СН	0	472	0	No. of the Control of	0	12/1/2010
-055-21124-00-00	30-Nov-09	4094	СН	0.	472	0	0.	Manager and the Control of the Contr	12/1/2010
-055-21124-00-00	31-Oct-09	4094	СН	0	472	0	0	0	12/1/2010
-055-21124-00-00	30-Sep-09	4094	СН	0	472	0	0	0	12/1/2010
-055-21124-00-00	31-Aug-09	4094	СН	0	472	0	0	0	10/28/2009
055-21124-00-00	31-Jul-09	4094	СН	0	472	0	0	0:	10/28/2009
055-21124-00-00	30-Jun-09	4094	СН	0	472	0	0.	0	10/28/2009
055-21124-00-00	31-May-09	4094	CH	0	472	0	0	0;	10/28/2009
055-21124-00-00	30-Apr-09	4094	СН	0	472	0;	0	0	10/28/2009 5/27/2009

Mason 7-16, SE SE Section 7 T29N R50E

API#	RptDate	Lease	Fm	Days	OpNo	Oil ÷	Gas	Water	Dt_Mod
25-085-21020-00-0		2784	СН	0	472	0	0	0	
25-085-21020-00-0	0 31-Aug-12	2784	CH	. 0	472	0.	0	0	The street of the second of th
25-085-21020-00-0		2784	СН	0,	472	0;	0	0	Mineral Control Anna Anna Control to Antonio Administra
25-085-21020-00-00	30-Jun-12	2784	СН	0	472	0	0	0	Non-september of the second of
25-085-21020-00-00	31-May-12	2784	СН	0	472	0	0.	0	New Yorks, Complete and Acres - Area editorists in
25-085-21020-00-00	30-Apr-12	2784	CH	0	472	0	0	0	5/3/2012
25-085-21020-00-00	31-Mar-12	2784	CH	0	472	0	- · 0 `	0	5/3/2012
25-085-21020-00-00	29-Feb-12	2784	СН	0	472	0	0	0;	5/3/2012
25-085-21020-00-00	31-Jan-12	2784	СН	0	472	O	0	0	5/3/2012
25-085-21020-00-00	31-Dec-11	2784	CH	0;	472	0	0	0	5/3/2012
25-085-21020-00-00	30-Nov-11	2784	CH	0	472	0	0	0	5/3/2012
25-085-21020-00-00	31-Oct-11	2784	СН	0	472	0	0	0.	5/3/2012
25-085-21020-00-00	30-Sep-11	2784	CH :	0	472	. 0	0:	0	10/20/2011
25-085-21020-00-00	31-Aug-11	2784	CH	0	472	0	0	0	10/20/2011
25-085-21020-00-00	31-Jul-11	2784	СН	0.	472	0	0	0	10/20/2011
25-085-21020-00-00	30-Jun-11	2784	СН	0	472	0	0	0	10/20/2011
25-085-21020-00-00	31-May-11	2784	CH	0	472	0	0:	0	10/20/2011
25-085-21020-00-00	30-Apr-11	2784	СН	0	472	0.	0	0	CAR COLO COMO CARA CON MINISTRA
25-085-21020-00-00	31-Mar-11	2784	CH	0	472	0	0	0:	10/20/2011
25-085-21020-00-00	28-Feb-11	2784	СН	0	472	0	0.	0	10/20/2011
25-085-21020-00-00	31-Jan-11	2784	СН	0	472	0.	0	0	3/31/2011
5-085-21020-00-00	31-Dec-10	2784	CH	0.	472	0	0:	0.	3/31/2011
5-085-21020-00-00	30-Nov-10	2784	CH	0:	472	0	0	0.	3/9/2011
5-085-21020-00-00	31-Oct-10	2784	СН	0,	472	0.	0	0	3/9/2011
5-085-21020-00-00	30-Sep-10	2784	СН	0	472	O	0	0	12/1/2010
5-085-21020-00-00	31-Aug-10	2784	СН	0	472	0	0	0	12/1/2010
5-085-21020-00-00	31-Jul-10	2784	СН	0	472	0	0	0;	12/1/2010
5-085-21020-00-00	30-Jun-10	2784.	СН	0	472	0	0		12/1/2010
5-085-21020-00-00	31-May-10	2784	СН	0	472	0:	0	0	12/1/2010
5-085-21020-00-00	30-Apr-10	2784	СН	0:	472	0.	0	0	12/1/2010
5-085-21020-00-00	31-Mar-10	2784	CH	0	472	0	0	0	12/1/2010
-085-21020-00-00	28-Feb-10	2784	СН	0:	472	0	0		12/1/2010
-085-21020-00-00	31-Jan-10	2784	CH :	0	472	0	0.	0	12/1/2010
-085-21020-00-00	31-Dec-09	2784	СН	0.	472	0	0.	0	12/1/2010
-085-21020-00-00	30-Nov-09	2784	СН	0:	472	0	0.	. 0	12/1/2010
-085-21020-00-00	31-Oct-09	2784	СН	0	472	0	0.	0:	12/1/2010
-085-21020-00-00	30-Sep-09	2784	СН	0	472	0	0	0	12/1/2010
-085-21020-00-00	31-Aug-09	2784	СН	0.	472	0	0	many of a common of the common	10/28/2009
085-21020-00-00	31-Jul-09	2784	СН	0	472	0	0	Carlotte and the same of the s	10/28/2009
085-21020-00-00	30-Jun-09	2784	СН	0:	472	0.	0	the terms of the second	10/28/2009
085-21020-00-00	31-May-09	2784	СН	0.	472	0.	0: .	e to a constitue of the second	10/28/2009
085-21020-00-00	30-Apr-09	2784	CH :	0	472	0:	0:	0	5/27/2009

Sanvick 1-11, SW NW Section 11 T31N R44E

API#	RptDate	Lease	Fm	Days	OpNo	Oil	Gas	Water	Dt_Mod
25-105-21278-00-00	30-Sep-12	3070	СН	0	472	0	0	0}	11/5/2012
25-105-21278-00-00	31-Aug-12	3070	СН	0	472	. 0	0	0	11/5/2012
25-105-21278-00-00	31-Jul-12	3070	СН	0	472	0;	0	0	11/5/2012
25-105-21278-00-00	30-Jun-12	3070	СН	0	472	0.	0	0	11/5/2012
25-105-21278-00-00	31-May-12	3070	СН	0	472	0,	0	0	11/5/2012
25-105-21278-00-00	30-Apr-12	3070	СН	0	472	0	0	0	5/3/2012
25-105-21278-00-00	31-Mar-12	3070	СН	0	472	0	0	0	5/3/2012
25-105-21278-00-00	29-Feb-12	3070	СН	0	472	0.	0	0	5/3/2012
25-105-21278-00-00	31-Jan-12	3070	СН	0	472	Ō.	0	0	5/3/2012
25-105-21278-00-00	31-Dec-11	3070	СН	0;	472	0	0	0.	5/3/2012
25-105-21278-00-00	30-Nov-11	3070	CH	0	472	0,	0;	0	5/3/2012
25-105-21278-00-00	31-Oct-11	3070	СН	0	472	0	0	0	5/15/2012
25-105-21278-00-00	30-Sep-11	3070	CH	. 0	472	0	0	0	10/20/2011
25-105-21278-00-00	31-Aug-11	3070	СН	0	472	0	0	0	10/31/2011
25-105-21278-00-00	31-Jul-11	3070	CH	0,	472	30	0	0	10/25/2011
25-105-21278-00-00	30-Jun-11	3070	СН	0	472	0	0	0	10/25/2011
25-105-21278-00-00	31-May-11	3070	СН	0.	472	0	0	0	10/20/2011
25-105-21278-00-00	30-Apr-11	3070	СН	. 0	472	0	0	0	10/20/2011
25-105-21278-00-00	31-Mar-11	3070	СН	0	472	0	0	0.	10/20/2011
25-105-21278-00-00	28-Feb-11	3070	СН	0	472	0	0	0	3/31/2011
25-105-21278-00-00	31-Jan-11	3070	СН	0	472	0	0	0	3/31/2011
25-105-21278-00-00	31-Dec-10	3070	СН	O.	472	0	0	0	3/9/2011
25-105-21278-00-00	30-Nov-10	3070	СН	0	472	0	0;	0	3/9/2011
25-105-21278-00-00	31-Oct-10	3070	СН	0	472	0	0	0 !	12/1/2010
25-105-21278-00-00	30-Sep-10	3070	СН	0	761	0	0	0	11/24/2010
25-105-21278-00-00	31-Aug-10	3070	СН	. 0	761	0	0	0	10/20/2010
25-105-21278-00-00	31-Jul-10	3070	СН	0	761	0	0,	0	9/16/2010
25-105-21278-00-00	30-Jun-10	3070	СН	. 0,	761	0.	0	0	8/19/2010
25-105-21278-00-00	31-May-10	3070	СН	0	761	0	0.	0	7/14/2010
25-105-21278-00-00	30-Apr-10	3070	СН	0	761	O	0	0;	6/16/2010
25-105-21278-00-00	31-Mar-10	3070	CH	. 0	761	0	0	0	5/19/2010
25-105-21278-00-00	28-Feb-10	3070	СН	0	761	0	0	0	4/14/2010
25-105-21278-00-00	31-Jan-10	3070	СН	. 0	761	0	0	0	3/24/2010

anvick 1-11, SW NW Section 11 T31N R44E

		. Allayer, et al. Mary 1914.		Days	OpNo	oil 🍵 📗	Gas	Water	Dt_Mod
API#	RptDate	Lease	Fm	Days 0	472	0	0	0)	11/5/2012
5-105-21278-00-00	30-Sep-12	3070	CH	0	472	O	0	0	11/5/2012
i-105-21278-00-00	31-Aug-12	3070	CH	0	472	All and the self of the property of specimens and self-	. 0	0	11/5/2012
5-105-21278-00-00	31-Jul-12	3070	СН	0	472	CALLED BY THE PARTY OF THE PART	0	0	11/5/2012
5-105-21278-00-00	30-Jun-12	3070	СН	0	Annual Control of the	of some shall not be dead of a 1860 to come a house to the combination of a someoning of the	0	0	11/5/2012
5-105-21278-00-00	31-May-12	3070	СН	0		The state of the s	0	0	5/3/2012
5-105-21278-00-00	30-Apr-12	3070	CH	0	data a communistra analismos a sur contact des ha	Company adaptive and a company of the company of th	O	0	5/3/2012
j-105-21278-00-00	31-Mar-12	3070	СН	. 0			0	0	5/3/2012
5-105-21278-00-00	29-Feb-12	3070	CH		New Agreement and Statement of the Commission of	a contraction and a second and a second and a second	0	0	5/3/2012
5-105-21278-00-00	31-Jan-12	3070	CH	0	i	and the second section of the section of t	0	0	5/3/2012
j-105-21278-00-00	31-Dec-11	3070	CH)	Contrate and the second second account Advanta	Spille have their branches that better the directly of	0	0	5/3/2012
5-105-21278-00-00	30-Nov-11	3070	CH	0			0,	0;	5/15/2012
5-105-21278-00-00	31-Oct-11	3070	CH	0	A service and with the contract of the contrac	the grown of the Contract of t	0	O	10/20/2011
5-105-21278-00-00	30-Sep-11	3070	CH	O	Kanada katalan	And the section of th	0	0	10/31/2011
5-105-21278-00-00	31-Aug-11	3070	CH	. 0	The same of the organization of the same o	At addition were at the first of the first o	0	0	10/25/2011
5-105-21278-00-00	31-Jul-11	3070	CH				0	0	10/25/2011
5-105-21278-00-00	30-Jun-11	3070	CH	O		and the same was presented in the same of the same of	0	0	10/20/2011
5-105-21278-00-00	31-May-11	3070	CH	C	and the second section of the second	and the state of t	0	0	10/20/2011
5-105-21278-00-00	30-Apr-11	the state of the s	CH		and the same of th	and the second of the second o	0	Contraction of the books and a function of the contraction of the cont	10/20/2011
5-105-21278-00-00	31-Mar-11	3070	CH				0	0	3/31/2011
5-105-21278-00-00	28-Feb-11	and the second s	СН	and the same of th	est consensus come care out or our	the statement of the delices of the same in a state of	0	0	3/31/2011
5-105-21278-00-00	31-Jan-11	And the second section and the second section is a second section of the second section is a second section of the second section is a second section of the	СН	and an American could be seen on an American State of the	19.00 a. 19.00 a. 10.00 a. 10.	interes.	0	0	3/9/2011
5-105-21278-00-00	31-Dec-10	the second second second second second second second second	СН	The state of the same to be a second to the same to the same to		ay to part the encountry of the entered section of the part of the	0	O	3/9/2011
5-105-21278-00-00	30-Nov-10	3070	CH	THE RESIDENCE ASSESSMENT OF THE PARTY OF THE				0;	12/1/2010
5-105-21278-00-00	31-Oct-10	3070	CH	and the second s	the second secon	and the state of t	and a hard and the same and the	0	11/24/2010
5-105-21278-00-00	30-Sep-10	3070	СН	ili. Salah kanadaran biranca da dan 1865 ada da kanasan kema	and his analytic manner between the design of the state o	data de la manda d	and the second s	0:	10/20/2010
5-105-21278-00-00	31-Aug-10	3070	СН	dente e processo de como de la como de	No. 25 com the Committee of the	The second and obtained at the second of the	d angletter for each or governor ground and an engage of	0	9/16/2010
5-105-21278-00-00	31-Jul-10	3070	CH	THE RESIDENCE AND ADDRESS OF THE PARTY OF TH				0:	8/19/2010
5-105-21278-00-00	30-Jun-10	the state of the s	CH	the standard framework body . In all severe sections		many and advantage of Section (1997)	manustina mere in the promote discount in extension table, wh	0	7/14/2010
5-105-21278-00-00	31-May-10	3070	СН	The second of the Comment of the Control of the Comment of the Com	0 76 0 76	Andrew Advantage works a few hill be an early to the contract of the contract	and management to the least of the continuous contracts of the contract of the	0	6/16/2010
5-105-21278-00-00	30-Apr-10	3070	CH	el la companya de la		t paradical procedures where the control of the con	the street of the state of the		5/19/2010
5-105-21278-00-00	31-Mar-10		CH		0 76			0	4/14/2010
5-105-21278-00-00	28-Feb-10		CH	1	0 76	61 C	1	0	3/24/2010
5-105-21278-00-00	31-Jan-10	3070	'CH	Company of the State of the Sta	0 76	JII	and the second section is the second	Addition to the heart partition the comment of the desired the	and the second section is the second section of the second second section is

UPON THE BOARD'S OWN MOTION TO REQUIRE NATIVE AMERICAN ENERGY GROUP, INC. TO APPEAR AND SHOW CAUSE, IF ANY IT HAS, WHY IT'S \$1000 FINE ORDERED IN BOARD ORDER 301-2012 SHOULD NOT BE DOUBLED AND/OR OTHER PENALTIES APPLIED FOR FAILURE TO CLEAN UP THE FOLLOWING TWO WELL SITES IN MCCONE COUNTY, MONTANA: 1) THE S. WRIGHT 5-35 WELL LOCATED IN THE SWNW OF SECTION 35, T24N-R46E; AND 2) THE BEERY #2 WELL LOCATED IN THE S½NE½ NE½ OF SECTION 24, T23N-R49E.

ORDER 365-2012

Docket No. 351-2012

Report of the Board

The above entitled cause came on regularly for hearing on the 9th day of August, 2012 at the Board's hearing room at its office at 2535 St. Johns Avenue in Billings Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Member Don Bradshaw was absent. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity present evidence, oral and documentary.
- 2. Chief Field Inspector Steve Sasaki said the surface issues at the captioned wells have not been addressed and the \$1000 fine assessed in Board Order 301-2012, and now doubled, has not been paid.
- 3. Attorney Don Lee was present on behalf of Native American Energy Group, Inc. (Native American). He requested that the Board give Native American to the October 2012 hearing date to pay the fine.
- 4. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that the Chief Field Inspector make arrangements to have the surface issues at the captioned wells cleaned up using damage mitigation account funds, and that Native American Energy Group, Inc. be billed for the costs incurred.

BOARD ORDER NO. 365-2012

IT IS FURTHER ORDERED that a Show-Cause hearing for bond forfeiture be scheduled for Native American Energy Group, Inc. for the Board's October 2012 public hearing.

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 9th day of August, 2012.

			Linda Nelson, Chairman	
	5			
	w		Wayne Smith, Vice-Chairman	
	e e			
			To David Mambar	
			Ronald S. Efta, Board Member	
	2		G. Laran Board Member	
			Jay Gunderson, Board Member	
	"i			
	1	5.		
			Jack King, Board Member	
			Jack King, Dould Wells	
			Bret Smelser, Board Member	
			D100 2	
EST:				
	go, Executive Sec	-		

UPON THE BOARD'S OWN MOTION TO REQUIRE NATIVE AMERICAN ENERGY GROUP, INC. TO APPEAR AND SHOW CAUSE, IF ANY IT HAS, WHY FINES AND/OR ADDITIONAL PENALTIES SHOULD NOT BE APPLIED FOR ITS FAILURE TO ADDRESS SURFACE CLEAN-UP ISSUES IN A TIMELY MANNER AT THE FOLLOWING THREE WELLS IN MCCONE COUNTY, MONTANA:

1) S. WRIGHT 5-35 WELL LOCATED IN THE SWNW OF SECTION 35, T24N-R46E;

2) BEERY 2 WELL LOCATED IN THE S½NE¼ NE¼ OF SECTION 24, T23N-R49E, AND

3) BEERY 22-24 WELL LOCATED IN THE CENTER OF THE SE¼NW¼ OF SECTION 24, T23N-R49E.

ORDER 301-2012

Docket No. 351-2012

Report of the Board

The above entitled cause came on regularly for hearing on the 14th day of June, 2012 at the Fairgrounds Commercial Building in Sidney, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Member Donald Bradshaw recused himself and took no further part in the proceedings on this matter. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity present evidence, oral and documentary.
 - 2. Mr. Joe Darigo of Native American Energy Group, Inc. was present at the hearing.
- 3. Mr. Jay Wright, the mineral owner at the Wright 5-35 well was present to encourage the Board to force Native American Energy Group, Inc. to either produce the well or give up the lease.
- 4. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Native American Energy Group, Inc. be fined \$1000: \$500 for failure to clean-up the Wright 5-35 location; and \$500 for failure to clean up the Beery #2 location.

IT IS FURTHER ORDERED that if the fine is not paid and the locations are not cleaned up by July 19, 2012, the fine is doubled and Native American Energy Group, Inc. will be scheduled for another show-cause at the Board's August 2012 hearing.

BOARD ORDER NO. 301-2012

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Sidney, Montana, this 14th day of June, 2012.

× ·	*
	Linda Nelson, Chairman
	Wayne Smith, Vice-Chairman
	Ronald S. Efta, Board Member
*	e e
	Jay Gunderson, Board Member
	*
	Jack King, Board Member
	Bret Smelser, Board Member
ATTEST:	
Terri H. Perrigo, Executive Secretary	

UPON THE BOARD'S OWN MOTION TO REQUIRE NATIVE AMERICAN ENERGY GROUP, INC. TO APPEAR AND SHOW CAUSE, IF ANY IT HAS, WHY IT'S PENDING CHANGE OF OPERATOR REQUEST SHOULD NOT BE APPROVED OR WHY OTHER PENALTIES SHOULD NOT BE ASSESSED FOR ITS FAILURE TO CLEAN UP WELL SITES AT THE FOLLOWING WELLS BEING REQUESTED FOR TAKEOVER: THE S WRIGHT 5-35 WELL (API # 25-055-05204) IN PRAIRIE ELK FIELD IN MCCONE COUNTY AND THE SANDVICK 1-11 WELL (API # 25-105-21278) IN NORTH LUSTRE FIELD IN VALLEY COUNTY, MONTANA.

ORDER 250-2010

Docket No. 97-2009

Report of the Board

The above entitled cause came on for hearing on the 14th day of October 2010 at the Board's hearing room at its office at 2535 St. Johns Avenue in Billings Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Board member Ronald S. Efta was absent. Board member Don Bradshaw recused himself and took no further part in the proceedings on this matter. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
 - 2. No one from Native American Energy Group was present.
- 3. Chief Field Inspector Steve Sasaki reported that all clean-up had been completed at the Sandvick 1-11 well in Lustre Field in Valley County, Montana. He said equipment was on location today and clean-up was starting on the S. Wright 5-35 well in Prairie Elk Field in Valley County, Montana
- 3. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that staff is authorized to process the change of operator request transferring the Sandvick 1-11 well to Native American Energy Group.

BOARD ORDER NO. 250-2010

IT IS FURTHER ORDERED that this matter is continued until the Board's December 2010 hearing, but can be dismissed with authority to process the change of operator if clean-up is complete on the S. Wright 5-35 well prior to the hearing date.

* .	BOARD OF OIL AND GAS CONSERVATION
× 4	OF THE STATE OF MONTANA
*	Linda Nelson, Chairman
	
	Wayne Smith, Vice-Chairman
	Jay Gunderson, Board Member
	Jack King, Board Member
	· .
	Bret Smelser, Board Member
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UPON THE BOARD'S OWN MOTION TO REQUIRE NATIVE AMERICAN ENERGY GROUP, INC. TO APPEAR AND SHOW CAUSE, IF ANY IT HAS, WHY IT'S PENDING CHANGE OF OPERATOR REQUEST SHOULD NOT BE APPROVED OR WHY OTHER PENALTIES SHOULD NOT BE ASSESSED FOR ITS FAILURE TO CLEAN UP WELL SITES AT THE FOLLOWING WELLS BEING REQUESTED FOR TAKEOVER: THE S. WRIGHT 5-35 WELL (API # 25-055-05204) IN PRAIRIE ELK FIELD IN MCCONE COUNTY AND THE SANDVICK 1-11 WELL (API # 25-105-21278) IN NORTH LUSTRE FIELD IN VALLEY COUNTY, MONTANA.

ORDER 3-A-2010

Docket No. 97-2009

Report of the Board

The above entitled cause came on for hearing on the 2nd day of December 2010 at the Board's hearing room at 2535 St. Johns Avenue in Billings Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. The matter was discussed at the Board's business meeting on the 1st day of December 2010. On that date, at the business meeting, testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity to present evidence, oral and documentary.
 - 2. No one from Native American Energy Group was present.
- 3. Chief Field Inspector Steve Sasaki reported that all clean-up had been completed at the S. Wright 5-35 well in Prairie Elk Field in McCone County, Montana. He recommended the show-cause be dismissed as both well sites have now been cleaned up.
- 4. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

<u>Order</u>

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that staff is authorized to process the change of operator request transferring the S. Wright 5-35 well to Native American Energy Group.

BOARD ORDER NO. 3-A-2010

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 1^{st} day of December 2010.

*	Linda Nelson, Chairman
	Wayne Smith, Vice-Chairman
	wayne omin, vice-chamman
	Don Bradshaw, Board Member
	Ronald S. Efta, Board Member
	Jay Gunderson, Board Member
	Jack King, Board Member
	Bret Smelser, Board Member
TTEST:	
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erri H. Perrigo, Executive Secretary	

UPON THE BOARD'S OWN MOTION TO REQUIRE NATIVE AMERICAN ENERGY GROUP, INC. TO APPEAR AND SHOW CAUSE, IF ANY IT HAS, WHY ITS PENDING CHANGE OF OPERATOR REQUEST SHOULD NOT BE APPROVED OR WHY OTHER PENALTIES SHOULD NOT BE ASSESSED FOR ITS FAILURE TO CLEAN UP WELLSITES AT THE FOLLOWING WELLS BEING REQUESTED FOR TAKEOVER: THE S WRIGHT 5-35 WELL (API # 25-055-05204) IN PRAIRIE ELK FIELD IN MCCONE COUNTY AND THE SANDVICK 1-11 WELL (API # 25-105-21278) IN NORTH LUSTRE FIELD IN VALLEY COUNTY, MONTANA

ORDER 134-2009

Docket No. 97-2009

Report of the Board

The above entitled cause came on regularly for hearing on the 15th day of October, 2009 in the conference room of the Billings Petroleum Club in the Crowne Plaza Billings in Billings, Montana, pursuant to the order of the Board of Oil and Gas Conservation of the State of Montana, hereinafter referred to as the Board. Member Don Bradshaw recused himself and took no further part in the proceedings on this matter. At this time and place testimony was presented, statements and exhibits were received, and the Board then took the cause under advisement; and, the Board having fully considered the testimony, statements and exhibits and all things and matters presented to it for its consideration by all parties in the Docket, and being well and fully advised in the premises, finds and concludes as follows:

Findings of Fact

- 1. Due, proper and sufficient notice was published and given of this matter, the hearing hereon, and of the time and place of said hearing, as well as the purpose of said hearing; all parties were afforded opportunity present evidence, oral and documentary.
- 2. Mr. Joe Darrigo and Mr. Raj Nanvaan of Native American Energy Group, Inc. were present to discuss funding issues which have prevented them from completing the captioned clean-up.
- 3. The evidence indicates that taking the following action will serve to protect correlative rights and be in the interest of conservation of oil and gas in the State of Montana.

Order

IT IS THEREFORE ORDERED by the Board of Oil and Gas Conservation of the State of Montana that Native American Energy Group, Inc. has until the Board's June 2010 public hearing to complete the wellsite cleanup at the S. Wright 5-35 well in McCone County, Montana and the Sandvick 1-11 well in Valley County, Montana.

BOARD ORDER NO. 134-2009

Done and performed by the Board of Oil and Gas Conservation of the State of Montana at Billings, Montana, this 15th day of October, 2009.

		Linda Nelson, Chairman
		Wayne Smith, Vice-Chairman
		wayne simul, vice chamman
		Ronald S. Efta, Board Member
		Jay Gunderson, Board Member
		Jack King, Board Member
*		
		Bret Smelser, Board Member
ATTEST:		
Terri H. Perrigo, E	xecutive Secretary	